Liberty Utilities (CalPeco Electric) LLC
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July 31, 2026

<u>VIA EMAIL ONLY</u>
EDTariffUnit@cpuc.ca.gov

Advice Letter No. 301-E
(U 933-E)

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC– Revisions to Electric Tariffs

<u>Purpose</u>
Liberty Utilities (CalPeco Electric) LLC (Liberty) submits this advice letter to modify various tariffs identified in Appendix 1. The modifications range from including additional language for clarification purposes and reducing unintended ambiguities, withdrawing obsolete tariffs, corrections to references or calculations, and updating language to conform with applicable California Public Utilities Commission (CPUC) directives.

<u>Background</u>
Liberty updates its tariffs periodically to reflect statutory requirements, decisions issued in regulatory proceedings, general orders, legislative actions, and CPUC staff directives. The revisions listed in Appendix 1 are attributable to these regulatory developments or to the correction of inadvertent omissions.

<u>Tariff Changes</u>
See Appendix 1 for the list and update description for all the tariffs that Liberty intends to modify via this advice letter.

<u>Effective Date</u>
Liberty requests that this **Tier 2** advice letter be effective as of August 30, 2026.

<u>Protests</u>
Pursuant to General Rule 6.2 of GO 96-B, this information-only advice is not subject to protests.

<u>Notice</u>
In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Elly O'Doherty

Elly O'Doherty
Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B Service List

Appendix

Preliminary Statement	Modification	Basis for Modification
WNDRRBA	Record monthly interest: Monthly interest will accrue utilizing the average of the beginning and ending balance at 1/12 of the interest rate on 3-month Non-financial Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication. In the case the Federal Reserve does not publish an interest rate for the previous month, Liberty will use the most recent prior month Non-financial Commercial Paper.	This modification was recommended by CPUC Utility Audits, Risk and Compliance Division staff via an audit finding.
MARBA	Record monthly interest: Monthly interest will accrue utilizing the average of the beginning and ending balance at 1/12 of the interest rate on 3-month Non-financial Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication. In the case the Federal Reserve does not publish an interest rate for the previous month, Liberty will use the most recent prior month Non-financial Commercial Paper.	This modification was recommended by CPUC Utility Audits, Risk and Compliance Division staff via an audit finding.
TEFBA	An entry to record monthly interest: Monthly interest will accrue utilizing the average of the beginning and ending balance of the TEFBA at 1/12 of the interest rate on 3-month Non-financial Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication. In the case the Federal Reserve does not publish an interest rate for the previous month, Liberty will use the most	This modification was recommended by CPUC Utility Audits, Risk and Compliance Division staff via an audit finding.

	recent prior month Non-financial Commercial Paper.	
CARE Balancing Account	Complete version of Liberty's CARE BA will be uploaded to Liberty's website.	Liberty is required to provide a complete version of its Preliminary Statements. Due to a technical error during the website posting process, the complete sheets for this Preliminary Statement were inadvertently omitted from Liberty's website.
SOMAHBA	Monthly interest will accrue utilizing the average of the beginning and ending balance at 1/12 of the interest rate on 3-month Non-financial Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication. In the case the Federal Reserve does not publish an interest rate for the previous month, Liberty will use the most recent prior month Non-financial Commercial Paper.	This modification was recommended by CPUC Utility Audits, Risk and Compliance Division staff via an audit finding.
Solar Initiative Program (SIP) Balancing Account	Withdrawal of SIPBA due to account balance transferred to General Rate Case Memorandum Account (GRCMA) and closing of account.	Pursuant to the Settlement Agreement in Decision 26-03-017,[1] Liberty and the settling parties agreed to transfer the remaining balance of the SIPBA to GRCMA and eliminate the SIPBA.
Wildfire Expense Memorandum Account (WEMA)	An entry to record interest expense shall be calculated by applying the interest rate of the preceding month equal to one-twelfth of the three-month Non-financial Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of beginning-	This modification clarifies the Preliminary Statement language and provides additional detail regarding Liberty's interest calculation methodology.

[1] D.26-03-017, Attachment A: Settlement Agreement, p.10-11.

	of-month and end-of-month balances. In the event applicable rate is not published, Liberty shall apply the most recently available published rate from a preceding month.	
Electric Vehicle Infrastructure Memorandum Account (EVIMA)	An entry to record interest by applying one-twelfth of the three month Commercial Paper rate (expressed as an annual rate) for the prior month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication, to the EVIMA's average monthly balance. In the event the applicable rate is not published, Liberty shall apply the most recently available published three-month Commercial Paper rate from a preceding month.	This modification clarifies the Preliminary Statement language and provides additional detail regarding Liberty's interest calculation methodology.

Tariff Sheets

PRELIMINARY STATEMENT
(Continued)

10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION

A. Purpose

The purpose of the California Alternate Rates for Energy (CARE) Surcharge Provision is to establish the procedures to be utilized in adjusting the Public Purpose Programs rates, of which the CARE surcharge is a component, in order to recover the costs associated with the CARE program as authorized in Decisions 89-07-062, 89-09-044, 92-04-024, 92-06-060 and 94-12-049.

Pursuant to D. 96-05-059, the CARE Balancing Account Mechanism was suspended effective June 1, 1996. The CARE Balancing Account Mechanism was re-established in accordance with D.03-03-007.

B. Applicability

The CARE Surcharge applies to certain rate schedules and certain special contracts subject to the jurisdiction of the Commission.

C. Definitions

1. CARE Program Costs:

CARE Program Costs are the sum of: (1) CARE benefits, which are equal to the amount of discount granted pursuant to the authorized CARE discounted rates; and (2) allocated incremental administrative and general expenses, including processing, certification and verification of applications and general costs, associated with the CARE program.

2. Effective Date:

The Effective Date for the CARE Surcharge shall be the date that the Commission may authorize. The revised CARE Surcharge shall be applied to sales for service rendered on and after the Effective Date and shall continue thereafter until the next such surcharge becomes effective.

3. Forecast Period:

The Forecast Period for the CARE Surcharge shall be the twelve-calendar-month period commencing with the Revision Date or as otherwise directed by the Commission.

(Continued)

PRELIMINARY STATEMENT
(Continued)

10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION (Continued)

C. Definitions (Continued)

4. Franchise Fees and Uncollectibles (FF&U) Allowance:

The FF&U allowance shall be based on the rate derived from the Utility's most recent general rate decision to provide for FF&U expense.

5. Interest Rate:

Interest Rate: The monthly interest rate will equal one-twelfth of the interest rate on Commercial Paper (3 months) for the previous month as published in the Federal Reserve Statistical Release, H.13 or its successor. In the event applicable rate is not published, Liberty shall apply the most recently available published rate from a preceding month

D. CARE Surcharge Balancing Account

The following monthly entries shall be made to this account at the end of each month:

1. A debit entry equal to the discount granted through the authorized CARE Program rates.

2. A debit entry equal to the incremental administrative and general expenses associated with the CARE Program.

3. A credit entry equal to the amount of revenue billed under the CARE Surcharge, less the allowance for FF&U expense.

4. An entry to record interest on the average balance at the Interest Rate described above.

(Continued)

PRELIMINARY STATEMENT
(Continued)

10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION (Continued)

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;

2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;

3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

Effective On and After	CARE Surcharge $/kWh
January 1, 2021	.00153
January 1, 2022	.00189
January 1, 2023	.00187
January 1, 2024	.00215
January 1, 2025	.00374
January 1, 2026	.00415

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

PRELIMINARY STATEMENT
(Continued)

13. MEMORANDUM ACCOUNTS (Continued)

P. Electric Vehicle Infrastructure Memorandum Account (EVIMA)

Pursuant to Assembly Bill (AB) 841 (Stats. 2020, Ch. 372), the EVIMA is established to track the Liberty-incurred costs of electrical distribution infrastructure on the utility side of the customer's meter for all customers installing separately metered infrastructure to support charging stations, other than those in single-family residences.

Electric Vehicle Infrastructure project costs includes excavation, trenching, and backfilling, conduit and substructures, transformers, cables, services, in addition to any other unspecified equipment owned by Liberty and necessary for the installation of electrical distribution infrastructure. In addition, associated design, engineering, and construction work is to be considered core utility business and treated the same as other distribution infrastructure.

1. PURPOSE

   This memorandum account applies to costs incurred by Liberty related to electric vehicle infrastructure installed under the provisions of Rule 24 between January 1, 2021, and the implementation date of Liberty's next general rate case, currently anticipated to be January 1, 2022. Costs that are eligible for recovery as part of the ratemaking approved in Liberty's current Transportation Electrification Programs do not apply to this account.

2. ACCOUNTING PROCEDURES

   Liberty shall maintain the EVIMA by making monthly entries as follows:

   a) A debit entry equal to Liberty's recorded Operations and Maintenance expenses incurred for Liberty Rule 24 and compliance with Public Utilities Code Section 740.19(c);
   b) A debit entry equal to SCE's recorded incremental capital-related revenue requirement (including depreciation, applicable taxes, and an authorized rate of return on recorded rate base) incurred for Liberty Rule 24 and compliance with Public Utilities Code Section 740.19(c);
   c) An entry to record interest by applying one-twelfth of the three month Commercial Paper rate (expressed as an annual rate) for the prior month as reported in the **(T)** Federal Reserve Statistical Release, H.15, or its successor publication, to the EVIMA's average monthly balance. In the event the applicable rate is not published, **(T)** Liberty shall apply the most recently available published three-month Commercial Paper rate from a preceding month. **(T)**

3. DISPOSITION

   Disposition of amounts recorded in the CPPMA shall be determined in a subsequent general rate case or another proceeding authorized by the Commission.

PRELIMINARY STATEMENT
(Continued)

21. SOLAR INITIATIVE PROGRAM BALANCING ACCOUNT

Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Solar Initiative Program Balancing Account ("SIPBA").

A. Purpose
The purpose of the SIPBA is to record the difference between the Solar Initiative Program 3-year revenue requirement of $1,269,000 the Commission authorized in Liberty's General Rate Case ("GRC") Decision 23-04-043 and Liberty's solar initiative program expenses. (T)(I) (T)

B. Applicability
The SIPBA is applicable to all rate schedules.

C. Accounting Procedures
Liberty shall maintain the SIPBA by making entries at the end of each month as follows:

1. A debit entry equal to Liberty's recorded Solar Initiative Program expense for the month.
2. A credit entry equal to the revenue billed through the SIPBA rates in the customer rate schedules.
3. Liberty shall apply interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the SIPBA account.

D. Effective Date
The SIPBA is effective January 1, 2022 and shall terminate in accordance with Section E. (T)

E. Account Disposition
The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account.

PRELIMINARY STATEMENT

24. Wildfire and Natural Disaster Resiliency Rebuild Balancing Account (WNDRRBA)

1. Purpose

The purpose of the Wildfire and Natural Disaster Resiliency Rebuild Balancing Account ("WNDRRBA") is to track payments issued for Liberty's participation in the Wildfire and Natural Disaster Resiliency Rebuild Balancing ("WNDRR") program, and track recovery via Liberty's Public Purpose Program ("PPP") surcharge. This balancing account is established in accordance with Decision No. ("D.") 21-11-002.

2. Procedure

The Utility shall:

a. Record expenses issued by Liberty for Liberty's contribution to the WNDRR program.

b. Record revenues received from the WNDRR portion of Liberty's PPP surcharge collected from residential customers over one year via non-bypassable PPP charges.

c. Record monthly interest: Monthly interest will accrue utilizing the average of the beginning and ending balance of the WNDRRBA at 1/12 of the interest rate on 3-month Non-financial Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication. In the case the Federal Reserve does not publish an interest rate for the previous month, Liberty will use the most recent prior month Non-financial Commercial Paper. **(T)**

3. Recovery

D.21-11-002 set Liberty's WNDRR program contribution at $263,190. The Decision authorizes Liberty to recover its contribution in rates from residential customers through nonbypassable Public Purpose Program (PPP) charges amortized over one year. Liberty will recover its contribution from its residential customers only.

PRELIMINARY STATEMENT

25. Transportation Electrification Framework Balancing Account (TEFBA)

1. Purpose

The purpose of the TEFBA is to track and record funding for the long-term Transportation Electrification Framework (TEF) program and associated activities. The TEF policy was adopted in Decision No. ("D.") 22-11-040. The Funding Cycle 1 (FC1) framework includes a five-year (2025-2029) funding cycle of $1 billion between the California electrical corporations. The funding allocation is based on each IOU's percentage of electric sales for 2024. Liberty's share is 0.3%, resulting in a total of $3.133 million over five years. Liberty shall disburse appropriate funds to the Program Administrator. Pursuant to D.22-11-040, total FC1 rebate funding in Liberty's service territory shall be capped based on its funding contribution, after deducting costs for program administration, technical support and evaluations, the Locally Invested Transportation Equity (LITE) pilot program, Technical Assistance (TA) programs, and marketing, education, and outreach (ME&O) programs.

This one-way balancing account is established in accordance with D.22-11-040.

2. Accounting Procedures

Liberty shall maintain the TEFBA by recording the following entries at the end of each month:

a. A debit entry equal to the amount issued by Liberty to the Program Administrator for Liberty's contribution to the TEF rebate program.

b. A debit entry equal to the expenses incurred by Liberty for program administration, technical support and evaluations, the Locally Invested Transportation Equity (LITE) pilot program, Technical Assistance (TA) programs, and marketing, education, and outreach (ME&O) programs.

c. A credit entry equal to the revenue requirement as adopted in D.22-11-040 to be collected through distribution rates allocated on an equal cent per kilowatt-hour basis applied equally to all customer classes.

d. An entry to record monthly interest. Monthly interest will accrue utilizing **(T)**
the average of the beginning and ending balance of the TEFBA at 1/12 |
of the interest rate on 3-month Non-financial Commercial Paper for the **(T)**
previous month, as published in the Federal Reserve Statistical Release,
H.15 or its successor publication. In the case the Federal Reserve does **(T)**
not publish an interest rate for the previous month, Liberty will use the |
most recent prior month Non-financial Commercial Paper. **(T)**

3. Review and Disposition Procedures

Pursuant to D.22-11-040, review and disposition of balances in the TEFBA will occur in Liberty's GRC proceedings.

PRELIMINARY STATEMENT

26. Memo Account Recovery Balancing Account (MARBA)

1. Purpose

The purpose of the Memo Account Recovery Balancing Account ("MARBA") is to track revenues recovered through the MARBA surcharge. This balancing account is established in accordance with Decision No. ("D.") 24-05-006.

2. Applicability

The MARBA is applicable to all rate schedules.

3. Accounting Procedures

The Utility shall make the following entries:

a. A debit entry in the amount of $38.399 million to transfer amounts from memorandum accounts authorized in D.24-05-006.

b. A credit entry each month to record revenue billed through the MARBA rates in each customer rate schedule.

c. Record monthly interest. Monthly interest will accrue utilizing the average of the beginning and ending balance at 1/12 of the interest rate on 3-month Non-financial Commercial Paper for the previous month, as published in the Federal Reserve Statistical Release, H.15 or its successor publication. In the case the Federal Reserve does not publish an interest rate for the previous month, Liberty will use the most recent prior month Non-financial Commercial Paper. **(T)**

4. Effective Date

The MARBA is effective July 1, 2024. The MARBA has a five-year amortization period and at the end of the recovery period any under-collection or over-collection shall be transferred to Liberty's Base Revenue Requirement Balancing Account ("BRRBA").

PRELIMINARY STATEMENT
(Continued)

13. MEMORANDUM ACCOUNTS (Continued)

O. Wildfire Expense Memorandum Account

Pursuant to Commission Decision 20-11-034, issued November 23, 2020, the Wildfire Expense Memorandum Account ("WEMA") will track incremental, unreimbursed wildfire liability-related costs pursuant to California Public Utilities Code Section 701 and Rule 2.1 of the Commission's Rules of Practice and Procedure.

1. PURPOSE

The purpose of the WEMA, effective August 13, 2020, is to track all amounts paid by Liberty Utilities (CalPeco Electric) LLC ("Liberty CalPeco") that are related to or the result of a wildfire, and that were not previously authorized in Liberty CalPeco's General Rate Case ("GRC"), including:

a) Payments to satisfy wildfire claims, including any deductibles, co-insurance, and other insurance expense paid by Liberty CalPeco;
b) Outside legal expenses incurred in the defense of wildfire claims;
c) Payments made for wildfire insurance and related risk-transfer mechanisms;
d) The cost of financing these amounts.

Insurance proceeds, as well as any payments received from third parties, will be credited to the WEMA as they are received. Entries tracked in WEMA will be segregated by wildfire event, or by cost type for costs not specific to a wildfire event.

2. DEFINITIONS

a. Costs Arising From Wildfires: All incremental amounts paid by Liberty CalPeco that are the direct or indirect result of a wildfire, including the costs categories listed above in Section 1. Only incremental costs may be recorded in the WEMA. Costs arising from wildfires shall exclude costs that have previously been authorized for recovery in rates in Liberty CalPeco's GRC.

O. Wildfire Expense Memorandum Account (Continued)

b. Wildfire Claims: All incremental amounts paid by Liberty CalPeco to a third party in respect of a claim by such third party for damage or loss resulting directly or indirectly from a wildfire, including claims by a governmental entity for the reimbursement of fire suppression costs, damages to environmental resources and other governmental claims against Liberty CalPeco arising from a wildfire.

3. OPERATION OF THE WEMA

Liberty CalPeco shall maintain the WEMA by making monthly entries as follows:

a. A debit entry equal to Liberty's CalPeco's costs arising from wildfires;
b. A credit entry equal to amounts received by Liberty CalPeco from insurance companies or other third parties in respect of costs arising from wildfires;
c. A debit or credit entry to record the transfer of amounts to or from other accounts as approved by the Commission; and
d. An entry to record interest expense shall be calculated by applying the interest rate of the preceding month equal to one-twelfth of the three-month Non-financial Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of beginning-of-month and end-of-month balances. In the event applicable rate is not published, Liberty shall apply the most recently available published rate from a preceding month. **(T)**

4. DISPOSITION

The disposition of any amounts tracked in the WEMA that are incremental to the amount recovered in Liberty CalPeco's GRC or other regulatory account shall be established by a Commission decision through a subsequent application or through other appropriate filings as authorized by the Commission. Liberty CalPeco will ensure that any costs tracked in the Catastrophic Events Memorandum Account ("CEMA), or in the Wildfire Mitigation Plan Memorandum Account ("WMPMA") are excluded from the expenditures tracked in the WEMA.

PRELIMINARY STATEMENT

22. Solar on Multifamily Affordable Housing Program (SOMAH) Balancing Account (SOMAHBA)

1. Purpose

The purpose of the Solar on Multifamily Affordable Housing Program (SOMAH) Balancing Account (SOMAHBA) is to record the difference between the authorized SOMAH Program funding levels and all incremental costs associated with the SOMAH Program, including costs of conducting a Request for Approval (RFP), contributions to Program Administrator (PA) administrative budgets, utility administration costs and incentive payments pursuant to Decision (D.)17-12-022.

2. Definitions

a. GHG Revenue Funding:

GHG Revenues will be transferred from the Greenhouse Gas Balancing Account (GHGBA) to the SOMAHBA in amounts as approved by the Commission.

b. Interest Rate:

The Interest Rate shall be one-twelfth of the Federal Reserve three-month Commercial Paper Rate – Non-Financial, from Federal Reserve Statistical Release H.15 (expressed as an annual rate). If in any month a non-financial Rate is not published; Liberty CalPeco shall use the Federal Reserve three-month Commercial Paper Rate – Financial.

3. Operation of the SOMAHBA

On either an annual or monthly basis as required, entries to the SOMAHBA shall be determined as follows:

a. An initial credit entry equal to $783,861 from funds transferred from the GHGBA pursuant to D.17-12-018 issued in Liberty CalPeco's 2017 ECAC/GHG Application (A.17-07-001) and D.17-12-022;

b. Beginning in 2019, a credit entry equal to the amount of GHG Revenue Funding made available from the GHGRBA as approved by the Commission in Liberty CalPeco's annual ECAC/GHG Application.

c. A debit entry equal to Liberty CalPeco's costs of fielding a Request for Proposal (RFP) related to Energy Division's selection of a contractor to conduct measurement and verification of the SOMAH Program;

d. A debit entry for all incentive payments made for invoices as submitted by the Program Administrator (PA);

(continued)

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933-E)

Utility type:
- ☑ ELC
- ☐ GAS
- ☐ WATER
- ☐ PLC
- ☐ HEAT

Contact Person: Elly O'Doherty
Phone #: 530-721-2435
E-mail: Elly.Odoherty@libertyutilities.com
E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.co

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 301-E Tier Designation: 2

Subject of AL: Liberty Utilities (CalPeco Electric) LLC– Revisions to Electric Tariffs

Keywords (choose from CPUC listing): Compliance, Preliminary Statement, Tariffs

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☑ No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☑ No

Requested effective date: 8/30/26 No. of tariff sheets: 12

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary CARE, Preliminary EVIMA, Preliminary SIPBA, Preliminary WNDRRBA, Preliminary TEFBA, Preliminary MARBA, Preliminary WEMA, Preliminary SOMAHBA

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Elly O'Doherty
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
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City: Downey
State: California
Telephone (xxx) xxx-xxxx: 530-807-8987
Facsimile (xxx) xxx-xxxx:
Email: Elly.Odoherty@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey
State: California
Telephone (xxx) xxx-xxxx: 562-325-7051
Facsimile (xxx) xxx-xxxx:
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Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	